

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2017-18/Mgr(SO)/EAC/921

Dated: 08.12.2017

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
SE (Commercial), NRPC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of Nov-17(Amended)**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of November, 2017 (Amended).

The Amendment of Energy account is required due to an inadvertent error in scheduled energy of Open Access Consumer.

The same has been corrected & revised the account accordingly.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)  
Annexure-5 Details of PLF & Incentive Energy of Rithala Generating Station.  
Annexure-6 Details of Energy booked to BRPL from TOWMCL plant ,East Delhi MSW & MSW Bawana.  
Annexure-7 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**

Annexure-1

**Provisional Energy Accounts for the month of Nov'17**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'17	0.00	0.00
	May'17	0.00	0.00
	June'17	0.00	0.00
	July'17	0.00	0.00
	Aug'17	0.00	0.00
	Sept'17	0.00	0.00
	Oct'17	0.00	0.00
	Nov'17	0.00	0.00
GT	Apr'17	67.36	67.36
	May'17	84.35	76.34
	June'17	80.90	77.84
	July'17	81.16	78.68
	Aug'17	78.41	78.63
	Sept'17	80.81	78.99
	Oct'17	82.91	79.46
	Nov'17	86.25	80.29
PPCL	Apr'17	96.08	96.08
	May'17	97.50	96.81
	June'17	96.21	96.61
	July'17	97.98	96.96
	Aug'17	97.01	96.97
	Sept'17	96.32	96.86
	Oct'17	96.42	96.80
	Nov'17	92.74	96.30
Bawana	Apr'17	76.00	76.00
	May'17	85.47	80.81
	June'17	88.20	83.25
	July'17	91.57	85.36
	Aug'17	90.27	86.36
	Sept'17	44.29	79.46
	Oct'17	41.59	74.33
	Nov'17	50.02	71.34

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

**# Availibility of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016 & 15.03.17 subject to finalisation at the end of financial Year.**

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} * \{N * \text{IC} * (100 - \text{Aux})\}}{N} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'17**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
BTPS#	Apr'17	58.82	58.82
	May'17	56.88	57.84
	June'17	57.42	57.70
	July'17	58.52	57.91
	Aug'17	59.45	58.22
	Sept'17	55.83	57.83
	Oct'17	30.60	53.89
	Nov'17	0.00	47.26
Rithala**	Apr'17	89.17	89.17
	May'17	89.17	89.17
	June'17	89.17	89.17
	July'17	89.17	89.17
	Aug'17	89.17	89.17
	Sept'17	89.17	89.17
	Oct'17	89.17	89.17
	Nov'17	89.17	89.17

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)( PAF1 / NAPAF ) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) ( PAFY / NAPAF ) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'17**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'17	33.420	18.990	22.770	17.730	7.090	0	0
	May'17	33.420	18.990	22.770	17.730	7.090	0	0
	June'17	33.420	18.990	22.770	17.730	7.090	0	0
	July'17	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'17	33.420	18.990	22.770	17.730	7.090	0	0
	Sept'17	33.420	18.990	22.770	17.730	7.090	0	0
	Oct'17	33.420	18.990	22.770	17.730	7.090	0	0
	Nov'17	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'17	43.920	25.400	30.680				
	May'17	43.920	25.400	30.680				
	June'17	43.920	25.400	30.680				
	July'17	43.920	25.400	30.680				
	Aug'17	43.920	25.400	30.680				
	Sept'17	43.920	25.400	30.680				
	Oct'17	43.920	25.400	30.680				
	Nov'17	43.920	25.400	30.680				
GT	Apr'17	61.030	8.590	30.250	0.000	0.000	0.13	
	May'17	61.030	8.590	30.250	0.000	0.000	0.13	
	June'17	61.030	8.590	30.250	0.000	0.000	0.13	
	July'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Aug'17	61.030	8.590	30.250	0.000	0.000	0.13	
	<b>Sept'17</b>	<b>15.462</b>	<b>8.589</b>	<b>30.252</b>	<b>45.567</b>	<b>0.000</b>	<b>0.130</b>	
	<b>Oct'17</b>	<b>12.206</b>	<b>8.589</b>	<b>30.251</b>	<b>48.824</b>	<b>0.000</b>	<b>0.130</b>	
	<b>Nov'17</b>	<b>12.206</b>	<b>8.589</b>	<b>30.251</b>	<b>48.824</b>	<b>0.000</b>	<b>0.130</b>	
PPCL	Apr'17	28.290	16.070	19.280	30.300	6.060		
	May'17	28.290	16.070	19.280	30.300	6.060		
	June'17	28.290	16.070	19.280	30.300	6.060		
	July'17	28.290	16.070	19.280	30.300	6.060		
	Aug'17	28.290	16.070	19.280	30.300	6.060		
	Sept'17	28.290	16.070	19.280	30.300	6.060		
	Oct'17	28.290	16.070	19.280	30.300	6.060		
	Nov'17	28.290	16.070	19.280	30.300	6.060		
Rithala	Apr'17			100.000				
	May'17			100.000				
	June'17			100.000				
	July'17			100.000				
	Aug'17			100.000				
	Sept'17			100.000				
	Oct'17			100.000				
	Nov'17			100.000				

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'17	31.130	18.000	21.750	7.300	1.820	10	10
	May'17	31.130	18.000	21.750	7.300	1.820	10	10
	June'17	31.130	18.000	21.750	7.300	1.820	10	10
	July'17	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'17	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'17	31.130	18.000	21.750	7.300	1.820	10	10
	Oct'17	31.130	18.000	21.750	7.300	1.820	10	10
	Nov'17	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'17	41.810	23.900	29.200	5.090			
	May'17	41.810	23.900	29.200	5.090			
	June'17	41.810	23.900	29.200	5.090			
	July'17	41.810	23.900	29.200	5.090			
	Aug'17	41.810	23.900	29.200	5.090			
	Sept'17	41.810	23.900	29.200	5.090			
	Oct'17	41.810	23.900	29.200	5.090			
	Nov'17	41.810	23.900	29.200	5.090			

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'17**

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Nov'17	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Nov'17	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
<b>GT</b>	<b>Upto Nov'17</b>	<b>43.221</b>	<b>8.590</b>	<b>30.250</b>	<b>17.809</b>	<b>0.000</b>	<b>0.130</b>
RPH	Upto Nov'17	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto Nov'17	33.4200	18.9900	22.7700	17.7300	7.0900	

**DELHI TRANSCO LIMITED**  
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**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS</b>	<b>90.000</b>	<b>66.580</b>	<b>8.539</b>	<b>0.000</b>	<b>14.881</b>
<b>DADRI-II TPS</b>	<b>74.516</b>	<b>55.672</b>	<b>18.956</b>	<b>0.000</b>	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
<b>JHAJJAR</b>	<b>46.200</b>	<b>0.000</b>	<b>5.281</b>	<b>40.919</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
<b>RIHAND-III STPS</b>	<b>13.191</b>	<b>7.817</b>	<b>5.374</b>	<b>0.000</b>	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
<b>SALAL HEP</b>	<b>11.620</b>	<b>11.620</b>	<b>0.000</b>	<b>0.000</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATHI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>4.7750</b>	<b>6.1299</b>	<b>0.3451</b>	
<b>UNCHAHAAR-IV</b>	<b>5.518</b>	<b>0.0000</b>	<b>0.0000</b>	<b>5.5180</b>	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

\*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-III & Salal has been changed as per DERC Order FY-17-18 w.e.f 03.09.2017

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'17**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS</b>	<b>90.000</b>	<b>52.125</b>	<b>8.539</b>	<b>14.455</b>	<b>14.881</b>
<b>DADRI-II TPS</b>	<b>74.516</b>	<b>41.066</b>	<b>18.927</b>	<b>14.523</b>	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
<b>JHAJJAR</b>	<b>46.200</b>	<b>16.989</b>	<b>5.281</b>	<b>23.930</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
<b>RIHAND-III STPS</b>	<b>13.191</b>	<b>6.5316</b>	<b>4.0886</b>	<b>2.5708</b>	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
<b>SALAL HEP</b>	<b>11.620</b>	<b>9.355</b>	<b>0.000</b>	<b>2.265</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>2.4674</b>	<b>6.1299</b>	<b>2.6527</b>	
<b>UNCHAHAR-IV</b>	<b>5.518</b>	<b>0.0000</b>	<b>0.0000</b>	<b>5.5180</b>	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'17**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.504000
GT(APM, PMT,RLNG)	BRPL	3.863387
	BYPL	3.415057
	TPDDL	31.414958
	NDMC	11.317347
	IP	0.252000
	Total	50.262750
GT(S-RLNG)	BRPL	0.014580
	BYPL	0.010255
	TPDDL	0.044886
	NDMC	0.058278
	MES	0.000000
	Total	0.128000
PPCL(APM, PMT,RLNG)	BRPL	51.588125
	BYPL	29.510855
	TPDDL	36.006704
	NDMC	55.670630
	MES	11.036436
	Total	183.812750

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	85	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

**Note:** 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commission for PPCL & GT.



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'17**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL (S-RLNG)</b>	BRPL	0.076482
	BYPL	0.000000
	TPDDL	0.098518
	NDMC	0.000000
	MES	0.000000
	Total	0.175000
<b>Bawana(APM, PMT)</b>	BRPL	48.027122
	BYPL	27.580581
	TPDDL	57.336748
	NDMC	12.232339
	MES	3.332190
	PUNJAB	6.994208
	HARYANA	7.063384
	Total	162.566573
<b>Bawana (RLNG)</b>	BRPL	0.693895
	BYPL	0.401353
	TPDDL	4.681554
	NDMC	0.162860
	MES	0.040670
	PUNJAB	0.156035
	HARYANA	0.301132
	Total	6.437500
<b>Bawana (S-RLNG)</b>	BRPL	6.660083
	BYPL	3.852223
	TPDDL	17.938699
	NDMC	1.563160
	MES	0.430704
	PUNJAB	1.012158
	HARYANA	1.039734
	Total	32.496760
<b>Rithala(N- Gas)</b>	TPDDL	0.000000
<b>Rithala(Spot)</b>	TPDDL	0.000000

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**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA LF		0.0000000	0.0000000	0.0000000	
ANTA RF	0.0229200	0.0100700	0.0058200	0.0070300	
AURIYA GF		0.0000000	0.0000000	0.0000000	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF	0.0193100	0.0084844	0.0049025	0.0059231	
BAIRASIUL	1.5035250	1.0422435	0.0000000	0.4612815	
CHAMERAHEP	3.9179525	2.7159247	0.0000000	1.2020278	
CHAMERA-II HEP	6.0828400	4.2166247	0.0000000	1.8662153	
CHAMERA-III HEP	3.6175825	2.5077082	0.0000000	1.1098743	
DADRI GF	7.1990525	3.1616485	1.8287802	2.2086237	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.0032875	0.0014425	0.0008325	0.0010125	0.0000000
DADRI TPS	197.1213375	138.2639875	31.4983493	0.0000000	27.3590006
DADRI-II TPS	401.3300800	294.2289972	107.1010828	0.0000000	0.0000000
DHAULIGANGA	6.0983825	4.2273987	0.0000000	1.8709838	
DULAHSTI HEP	15.0663800	10.4440146	0.0000000	4.6223654	
JHAJJAR*	233.8681225	0.0000000	0.0000000	233.8681225	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	6.5284400	4.5255146	0.0000000	2.0029254	
NAPP	31.1133777	13.6649955	7.9027979	9.5455843	
NAPTHA JHAKRI*	20.5034525	12.0712026	0.0000000	8.4322499	
RAPP C	37.8799925	16.6368927	9.6215181	11.6215817	
RIHAND STPS	58.4703800	22.5493641	16.4569923	19.4640237	
RIHAND-II STPS	76.9922650	30.3535092	21.1749614	25.4637944	
RIHAND-III STPS	74.3290300	38.4546982	35.8743318	0.0000000	
SEWA-II HEP	1.2103675	0.7125918	0.0000000	0.4977757	
SINGRAULI	71.5002325	12.2911382	36.8097961	22.3992982	
SALAL HEP	10.1584425	10.1584425	0.0000000	0.0000000	
TEHRI HEP	12.1129775	8.3967160	0.0000000	3.7162615	
TANAKPUR	2.9515231	2.0459958	0.0000000	0.9055273	
UNCHAHAAR-I	5.9750325	2.5741566	1.6660579	1.7348180	
UNCHAHAAR-II	23.6793825	10.1939471	6.5186445	6.9667909	
UNCHAHAAR-III	15.5211600	6.6003727	4.2599536	4.6608338	
URI HEP	5.5993050	3.8814382	0.0000000	1.7178668	
URI -II HEP	4.8089575	3.3335693	0.0000000	1.4753882	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	2.4780150	1.7177600	0.0000000	0.7602550	
FARAKA	8.8959120	3.2132844	2.6300805	3.0525471	0.0000000
KAHALGAON-I	19.9651020	7.6263227	5.8710316	6.4677476	0.0000000
KAHALGAON-II	84.2325950	34.3064829	23.3331115	26.5930006	0.0000000
SASAN	286.6302700	118.2511750	159.4148466	8.9642484	0.0000000
UNCHAHAAR-IV	0.0104775	0.0000000	0.0000000	0.0104775	

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals**

Stations	Total for	BRPL	BYPL	TPDDL	NDMC
	State in Mus				
DVC(LT-3) at Ex-NRperiphery	162.629002	65.477654	43.984931	53.166418	
DVC(LT-3) at Ex-NR State periphery	159.745035	64.316511	43.204928	52.223596	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	55.622842	22.512531	15.181675	17.928635	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	54.6553525	22.120954	14.917609	17.616789	
DVC(MEJIA7)(LT-8) at NR periphery	63.230725		63.2307250		
DVC(MEJIA7)(LT-8) at NR State periphery	62.125418		62.1254180		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	53.379322			53.3793220	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	53.550488			53.5504880	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	84.091972			84.0919720	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	82.635482			82.6354820	
TOWMCL	4.2640000			4.2640000	
SECI	8.6690810	2.9015150	2.9314280	2.8361380	

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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	4.6113444	1.8916144	1.2187010	1.5010290	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUN)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUN = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
<b>GT</b>	1	04.11.2017	10.3	04.11.2017	13.00
	2	08.11.2017	10.00	08.11.2017	10.45
	3	08.11.2017	10.06	08.11.2017	12.45
	5	01.11.2017	5.45	01.11.2017	8.45
		02.11.2017	11.3	02.11.2017	12.30
	6	01.11.2017	5.45	01.11.2017	8.45
<b>PPCL</b>		04.11.2017	8.30	04.11.2017	10.30
	1	01.11.2017	17.44	01.11.2017	18.25
		26.11.2017	5.40	26.11.2017	11.24
	2	03.11.2017	22.41	04.11.2017	11.00
		08.11.2017	11.44	08.11.2017	12.30
<b>Bawana</b>		26.11.2017	2.25	26.11.2017	11.02
	1	01.11.2017	6.08	01.11.2017	8.08
		05.11.2017	21.40	05.11.2017	23.11
		08.11.2017	10.46	08.11.2017	12.31
		20.11.2017	2.59	20.11.2017	9.41
	3	17.11.2017	11.52	17.11.2017	24.00
		21.11.2017	15.55	24.11.2017	21.06
4	08.11.2017	12.23	21.11.2017	16.50	
<b>Rithala</b>			-Nil-		

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**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |  |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80%  |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                        |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>2225 Kcal/Kwh on CC |

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**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Nov'17	11.662585

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Injected by East Delhi Municipal Waste Plant as per SEM**

Month	Total Injection by EDMWP* in Mus(as per SEM)
Nov'17	1.051117

\*(-) sign indicate net power drawal from BYPL.

**O) Details of Energy Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Nov'17	7.1335764	2.982548	1.704925	2.083004	0.363099

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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**P) Details of Energy Scheduled to ISOA Customers.**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.877920	From 01.11.17 to 30.11.17 under OA ISOA/202/07	1.27	From 04.08.2017 to 30.11.2017.
2	Fortis Hospotel Limited/TPDDL	Sikkim	0.046800	From 26.11.17 to 30.11.17 under OA ISOA/0254/01	0.40	From 21.11.2017 to 31.03.2018.
3	Max Super Sp. Hosp. West Block/BRPL	IEX				
4	DLF Mall Saket New Delhi/BRPL	IEX				
5	DLF Promenade Ltd./BRPL	IEX				
6	Lodhi Property/BRPL	IEX				
7	Max Healthcare Institute Limited/TPDDL	Nagaland	0.329520	From 11.11.17 to 30.11.17 under OA ISOA/245/01,02,03&04	0.70	From 10.11.2017 to 30.11.2017
8	Avdhut Swami Metal Works/BYPL				0.00	
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL	IEX	1.231088	From 01.11.17 to 30.11.17 under OA ISOA/213/07	3.90	From 01.11.17 to 31.07.18.
10	Vodafone Mobile Service/BRPL	IEX	0.424298	From 01.11.17 to 30.11.17 under OA ISOA/0196/04	1.62	From 09.08.2017 to 26.11.2017
	Vodafone Mobile Service/BRPL				0.60	From 27.11.2017 to 31.12.2017



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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
11	Max Balaji/BYPL	IEX				
12	Batra Hospital/BRPL	Nagaland	0.352800	From 01.11.2017 to 30.11.2017 under OA ISOA/225/01/R & 02	0.50	From 26.10.2017 to 31.03.2018
13	Oberio Maiden/TPDDL	IEX	0.157990	From 01.11.2017 to 23.11.2017 under OA ISOA/231/01	0.80	From 26.10.2017 to 23.11.2017
14	Jackson Developer/TPDDL	IEX				
15	Gujarmal Modi Hosp/BRPL	IEX				
16	Mother Diary/TPDDL	IEX				
17	Indian Hotels(Taj Vivanta)/BRPL	Nagaland	0.352800	From 01.11.2017 to 30.11.2017 under OA ISOA/227/01 & 2	0.50	From 18.10.2017 to 31.03.2018
18	Escort Heart/BRPL	IEX				
19	Devki_Devi_Foundati on/BRPL	IEX				
20	Asian Hotel/BRPL	Nagaland	0.244800	From 23.11.2017 to 30.11.2017 under OA ISOA/246/01,02,03,04 & 05	1.3 (NR)	From 22.11.2017 to 30.11.2017
21	Wave Aerocity/BRPL	Nagaland	0.102960	From 20.11.2017 to 30.11.2017 under OA ISOA/241/01	0.400	From 15.11.2017 to 31.03.2018.
22	Sheraton/BRPL	IEX	0.216960	From 01.11.17 to 23.11.17 under OA ISOA/0198/R2/05	0.400	From 06.07.2017 to 17.09.2017 & 27.09.2017 to 18.10.2017 & From 01.11.17 to 23.11.2017.
	Sheraton/BRPL				0.100	From 18.09.2017 to 26.09.2017 & from 19.10.17 to 31.10.17
23	DIAL/BRPL	HPSEB	1.064640	From 22.11.17 to 30.11.17 under OA ISOA/0252/01,02,03,04 & 05	5.000	From 22.11.2017 to 30.11.2017
24	Shiva Alloys Pvt. Ltd./TPDDL	NCS Sugar Ltd	0.000000	From 18.11.17 to 30.11.17 under OA ISOA/243/01	1.1(NR)	From 10.11.2017 to 09.10.2018

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quatum as per Fromat-5B
25	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL					
26	Select City Walk/BRPL	IEX	0.960240	From 01.11.17 to 30.11.17 under OA ISOA/0176/07,08,09 & 10	3.300	From 01.11.2017 to 19.11.2017
	Select City Walk/BRPL				0.100	From 20.11.2017 to 30.11.2017
27	Rajiv Gandhi Cancer Inst./TPDDL	Sikkim	0.376560	From 11.11.17 to 30.11.17 under OA ISOA/0250/01,02,03 & 04	0.800	From 10.11.2017 to 31.03.2018
28	Bird Hosp/BRPL	Sikkim	0.144000	From 01.11.17 to 30.11.17 under OA ISOA/0229/01& 02	0.400	From 18.10.2017 to 31.03.2018
29	DLF Emporio/BRPL					
30	Amazon/BRPL					
31	Tirupati Bldg/BRPL					
32	Today Hotels/BRPL	Nagaland	0.191280	From 04.11.17 to 30.11.17 under OA ISOA/0228/01	0.30	From 18.10.2017 to 31.03.2018.
33	Caddie Hotels/BRPL					
34	Indian Spinal Injuries Centre/BRPL	Nagaland	0.10536	From 15.11.17 to 30.11.17 under OA ISOA/0233/01,02,03,04& 05	0.3	From 15.11.2017 to 31.03.2018.
35	Aria/BRPL	Nagaland	0.30516	From 18.11.17 to 30.11.17 under OA ISOA/0242/01,02& 03	1.1	From 15.11.2017 to 31.03.2018.
36	Rajan Dhall/BRPL	IEX	0.12731	From 01.11.17 to 19.11.17 under OA ISOA/0191/R/05	0.70	From 27.09.2017 to 19.11.2017.
37	Hyacinth Hotels/BRPL	IEX	0.14111	From 02.11.17 to 24.11.17 under OA ISOA/0208/1	0.5	From 02.11.2017 to 12.11.2017
					0.1	From 13.11.2017 to 24.11.2017

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**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	2.3179030	-45.7945950
	BYPL	1.1612605	-29.2285225
	TPDDL	9.7038794	-24.9799850
	NDMC	0.3870371	-14.5040725
	MES	0.0000000	0.0000000
	Total	13.5700800	-114.5071750
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.